

The Standard Carbon Balance – Finally Making the Tie From Leakage to Carbon Emissions

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Relevant Roles:

Chair, AWWA Water Loss Outreach Subcommittee

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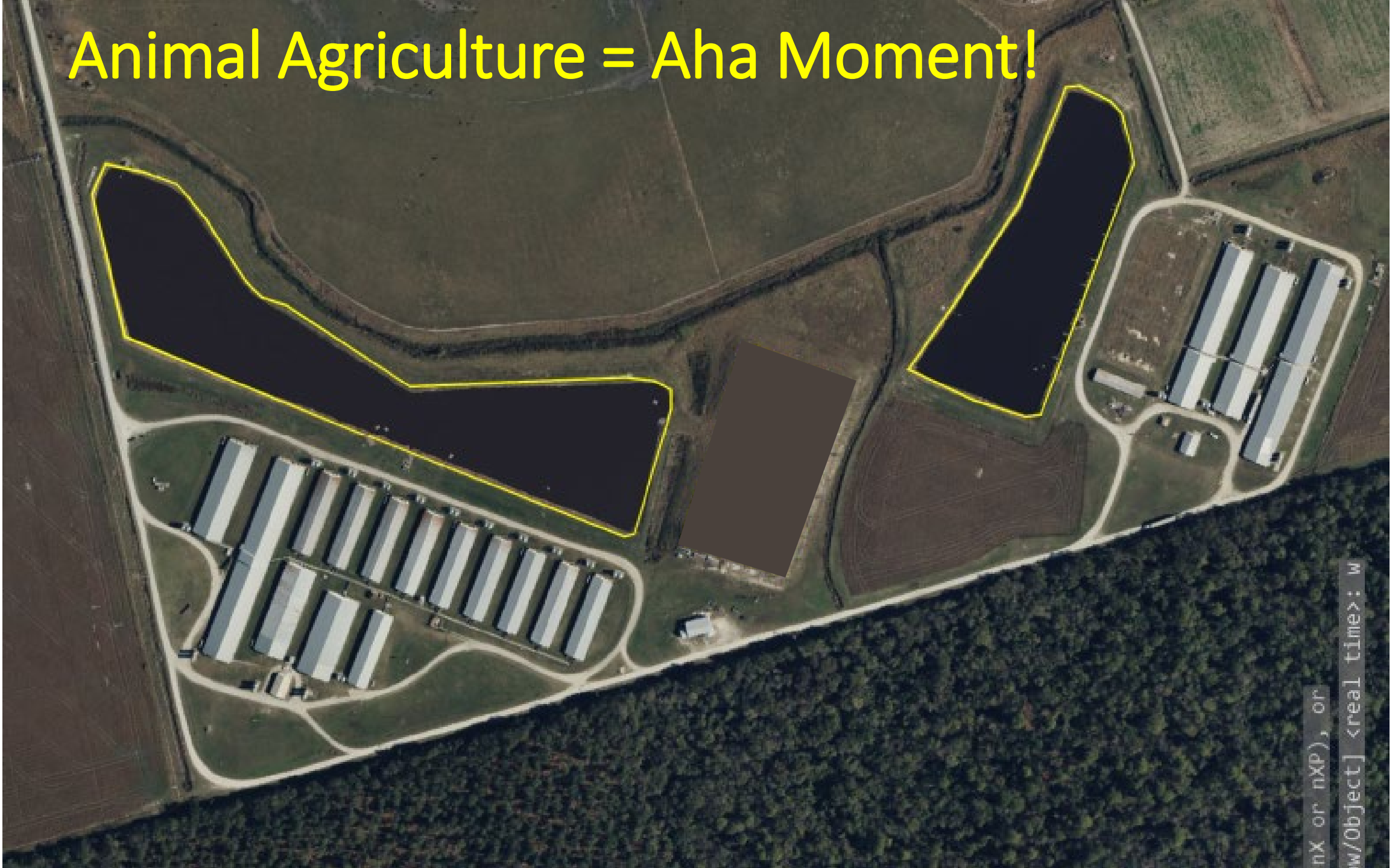
Chair, Leakage Emissions Initiative, IWA Water Loss Specialists Group

President/CEO, Cavanaugh

Leakage Emissions Initiative

- Following Water Loss 2022 in Prague, The IWA WLSG proposed an initiative that seeks to quantify the impact unchecked leakage has concerning avoidable carbon emissions.
- The goal was to **update the water balance** to include an accounting on the carbon emissions for each balance component with a specific initial focus on Leakage.

Animal Agriculture = Aha Moment!



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Real Loss and Carbon

- Significant amount of electricity and fuel is used by a water utility
- Leakage Emissions are the greenhouse gasses associated with the extraction, treatment, pumping, and desalination of water that is ultimately lost to leakage.
- Leakage Emissions are traceable and measurable.

JUNE 9, 2023

Climate Change

Society

Water Supply

IWA Water Loss Specialist Group White Paper: Leakage Emissions Initiative



🔍 Search

The Water Loss Specialist Group ([WLSG](#)) is a group of the International Water Association that promotes best practice in the management of water loss and non-revenue water across the world.

Keep it Simple!

How “Dirty” is the Energy Source?

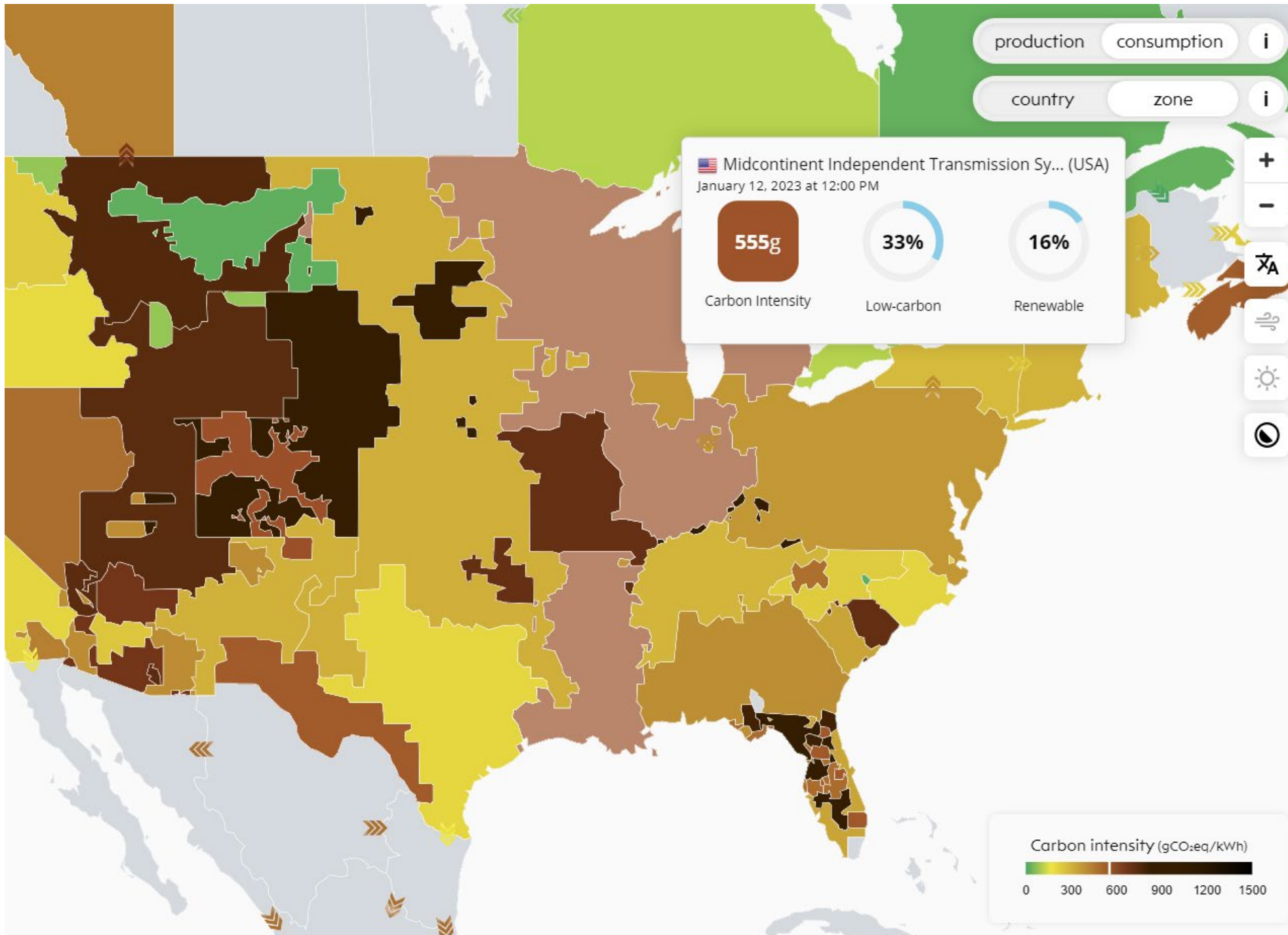
Grams CO₂/kWh

How much Energy does the Utility use?

kWh/M³

Generates Utility Specific Carbon Intensity

Grams CO₂/M³



AWWA Free Water Audit Software

Water Balance



Water Audit Report for: "Traditional" Water/Energy Source

Audit Year: 2021

Jan 01 2021 - Dec 31 2021

Data Validity Tier: Tier IV (71-90)

FWAS v6.0

American Water Works Association.
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		Water Exported (WE) (corrected for known errors) 719.673	Billed Water Exported			Revenue Water (Exported) 719.673	
Volume from Own Sources (VOS) (corrected for known errors) 46,119.270	System Input Volume 46,483.696	Water Supplied 45,764.023	Authorized Consumption 37,295.862	Billed Authorized Consumption 37,147.825	Billed Metered Consumption (BMAC) (water exported is removed) 37,147.825	Revenue Water 37,147.825	
					Billed Unmetered Consumption (BUAC) 0.000		
Water Imported (WI) (corrected for known errors) 364.426			Water Losses 8,468.161	Unbilled Authorized Consumption 148.037	Unbilled Metered Consumption (UMAC) 55.167	Non-Revenue Water (NRW) 8,616.198	
					Unbilled Unmetered Consumption (UUAC) 92.870		
					Systematic Data Handling Errors (SDHE) 92.870		
					Customer Metering Inaccuracies (CMI) 1,818.397		
					Unauthorized Consumption (UC) 92.870		
					Real Losses 6,464.025		Leakage on Transmission and/or Distribution Mains <i>Not broken down</i>
		Leakage and Overflows at Utility's Storage Tanks <i>Not broken down</i>					
		Leakage on Service Connections <i>Not broken down</i>					

Water Balance Real Loss	6,464
Reported Leakage Through Repairs	500
Background Leakage	2,219

Estimate of Unreported Real Loss 3,745 (Recoverable)

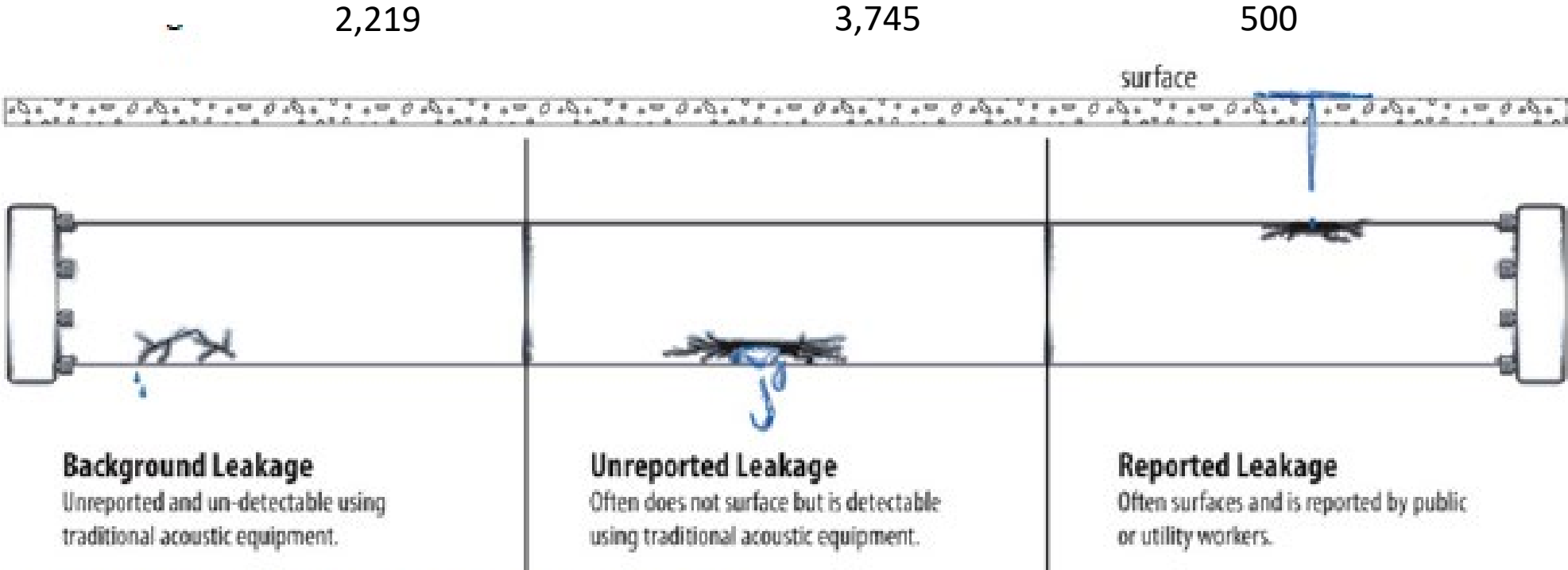


Figure 1: Sub-Components of Real Loss (graphic credit WRF)

AWWA Free Water Audit Software
Water Balance



= Metric Tons of CO2/Yr.

FWAS v6.0

Water Audit Report for: "Traditional" Water/Energy Source

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Audit Year: 2021

Jan 01 2021 - Dec 31 2021

Data Validity Tier: Tier IV (71-90)

		Water Exported (WE) (corrected for known errors)	Billed Water Exported				Revenue Water (Exported)		
		2,724,259	726					2,724,259	726
Volume from Own Sources (VOS) (corrected for known errors)	System Input Volume	Water Supplied	Authorized Consumption	Billed Authorized Consumption	Billed Metered Consumption (BMAC) (water exported is removed)	Revenue Water			
				140,619,814	37,492	140,619,814	140,619,814		
175,783,167	183,530,754	173,235,672	141,180,195	Unbilled Authorized Consumption	Billed Unmetered Consumption (BUAC)	Revenue Water			
					37,641	560,381	0	0.000	37,492
47,552	48,933	46,188	Water Losses	Apparent Losses	Unbilled Metered Consumption (UMAC)	Non-Revenue Water (NRW)			
					32,055,476	7,586,480	56	208,830	32,615,857
1,379,502	368	8,547	Real Losses	2,023	Unbilled Unmetered Consumption (UUAC)	8,696			
					24,468,996	6,525	94	351,551	
					Systematic Data Handling Errors (SDHE)				
					Customer Metering Inaccuracies (CMI)				
					Unauthorized Consumption (UC)				
					Leakage on Transmission and/or Distribution Mains	Not broken down			
					Leakage and Overflows at Utility's Storage Tanks	Not broken down			
					Leakage on Service Connections	Not broken down			

Water Balance Real Loss	24,468,996 m ³	(6,464 Mgal)
Reported Leakage Through Repairs	1,892,706 m ³	(500 Mgal)
Background Leakage	8,399,829 m ³	(2,219 Mgal)

Estimate of Unreported Real Loss 14,176,461 m³ (Recoverable) (3,745 Mgal)

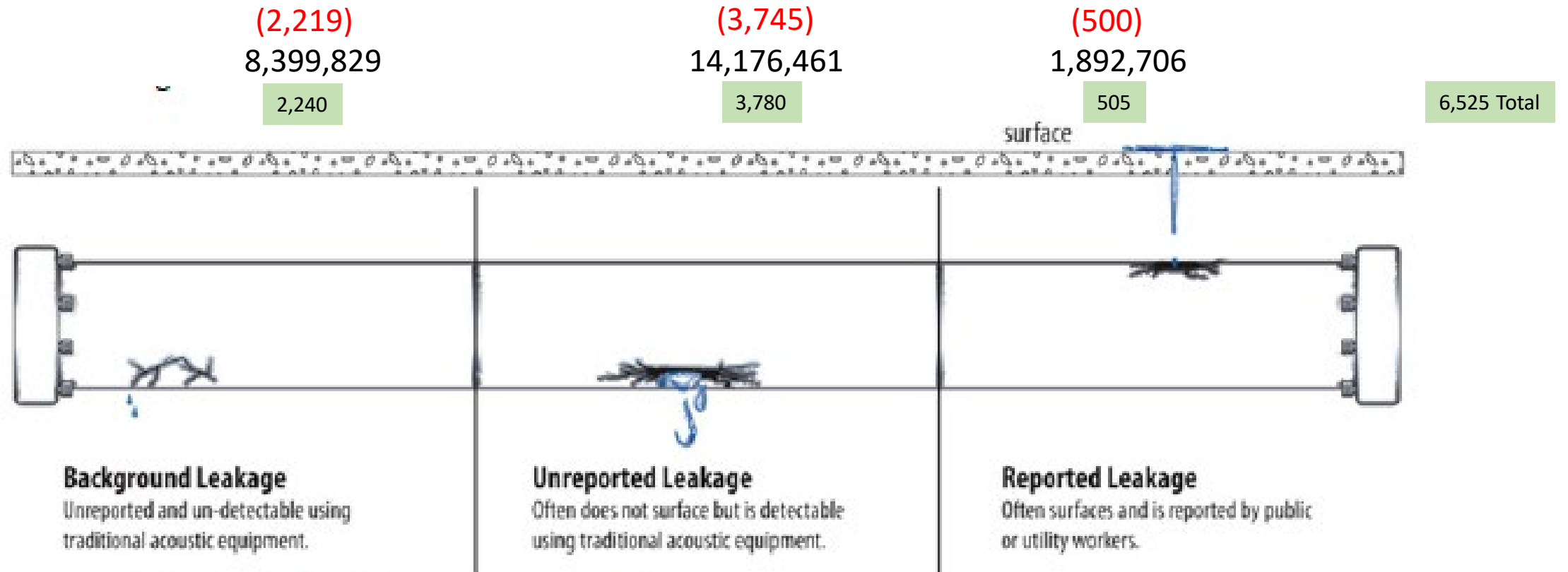


Figure 1: Sub-Components of Real Loss (graphic credit WRF)

= Metric Tons of CO₂/Yr.

Example Calculation

Leakage Carbon Reductions Calculator (Actual data from a Midwestern U.S. utility – See Figure 1)

Term	SI Units Example	Units	Calculation Notes
<i>Volume of Water Supplied</i>	175,783,167	m ³ /Yr	From Standard Water Balance (46,437 Mgal/Yr)
<i>Reference Carbon Intensity</i>	555	g/kWh	From utility's energy source(s) https://app.electricitymaps.com/map?aggregated=false
<i>Utility Energy Usage</i>	84,444,444	kWh/yr	From utility's energy bill*, excluding overhead energy usage not required for water production and distribution
<i>Utility Energy Intensity</i>	0.48	kWh/m ³	<i>Utility Energy Usage</i> (kWh/yr) divided by <i>Volume of Water Supplied</i> (m ³ /Yr) (1,817 kWh/Mgal)
<i>Utility Carbon Intensity</i>	266.62	g/m ³	Multiply <i>Reference Carbon Intensity</i> (g/kWh) by <i>Utility Energy Intensity</i> (kWh/m ³) (1.01 mT/Mgal)
<i>Target Leakage Reduction</i>	14,176,367	m ³ /Yr	Manual input to calculate (3,745 Mgal/Yr)
<i>Target Carbon Emissions Reduction</i>	3,779,651,284	g/Yr	Multiply <i>Utility Target Leakage Reduction</i> (m ³ /Yr) by <i>Utility Carbon Intensity</i> (g/m ³)
<i>Target Carbon Emissions Reduction</i>	3,780	mt/Yr	Convert to Metric Tons per year (divide grams by 1,000,000) (3,780 mT/Yr)

* *Energy Cost* (\$/Yr) divided by *Utility Energy Cost Rate (avg)* (\$/kWh) (only if actual power usage not available). See Figure 3 below.

Carbon Leakage Credits (CLCs), Maybe?

- The Leakage Emissions Initiative may lead to a system where a utility can generate Carbon Leakage Credits when they reduce their Leakage Emissions by reducing their Real Loss.
- CLCs may represent a measurable decrease in emissions and wasted water
- CLCs may then be sold to corporations who have sustainability goals related to a reduction in GHG emissions and water conservation
- The revenue generated from CLCs can bolster funding for:
 - Finding and Fixing Leaks
 - Pressure Management Programs
 - Asset Rehabilitation

Leakage Emissions Horizon

- Methodology Endorsed by Verification Body – example: Gold Standard
- Case Studies from recent and ongoing Leakage Reduction Projects
- Education to Global Financial Institutions

Considerations and Discussion

- Time horizon to “count” avoided CO2 – 10, 15 years?
- What about new leakage after a reduction project
- Addressing “Leakage Lagging Mindset/Misconception” (LLM)
“Utilities should have already reduced their leakage”

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